NASPI Phasor Tools Visualization Workshop

a quick summary

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North American SynchroPhasor Initiative (NASPI)

- Mission to "improve power system reliability and visibility through wide area measurement and control."
- Collaborative effort between
 - U.S. Department of Energy,
 - North American Electric Reliability Corporation, and
 - North American electric utilities, vendors, consultants, federal and private researchers, and academics

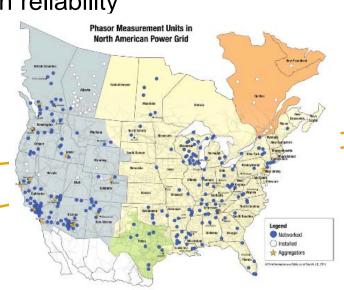
SynchroPhasors

Synchrophasors

- Precise grid measurements available from monitors called phasor measurement units (PMUs)
- Typically 30 measurements per second compared to one every 4 seconds using conventional technology
- Time-stamped allowing synchrophasors from different utilities to be time-aligned (or "synchronized") and combined together providing a precise and comprehensive view of the entire interconnection
- Enable a better indication of grid stress, and can be used to trigger corrective actions to maintain reliability

Applications include

- Wide-area monitoring
- Power system planning
- Forensic analysis of grid disturbances
- Real-time operations



Visualization Workshop Purpose

- Initiate discussion on improving situation awareness for operators of the bulk power system through the use of effective visualization tools
- Provide observers ability to view tools from operators' perspectives

Participants

- 125 attendees
- ▶ 20 operators
 - 5 from East and 15 from West
 - Reliability Coordinators and Balancing Authorities
- 4 software vendors
 - Alstom Grid
 - Electric Power Group
 - OSIsoft
 - PowerWorld
- 3 human factors experts
 - PNNL
 - ERCOT
 - NERC



Workshop Structure

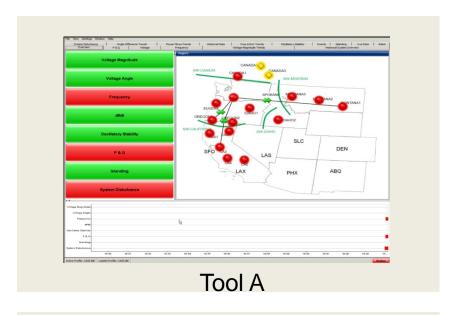
- Introduce operators and observers on goal of workshop
- Provide "things to think about/look for" from human factors perspective
- View event clips from visualization tools that use synchrophasor data
- Have operators provide initial reactions to these tools, what works or doesn't to meet their information needs

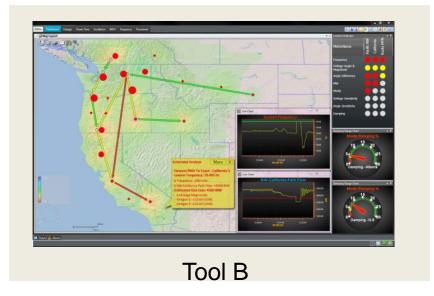
Grid Events

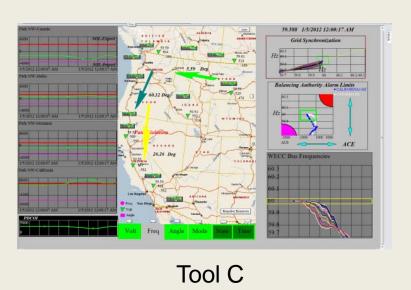
Four grid events:

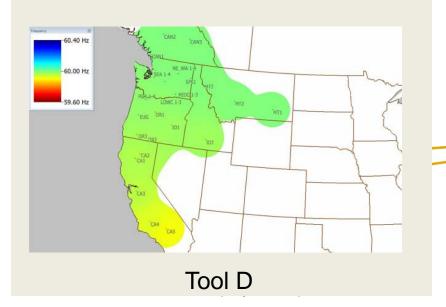
- 1. Large generation outage in the west (SoCal)
- 2. Islanding in the west (Alberta from US)
- 3. Growing oscillation in the west
- 4. Line outages and oscillations in the east

Event 1: Western Generator Outage

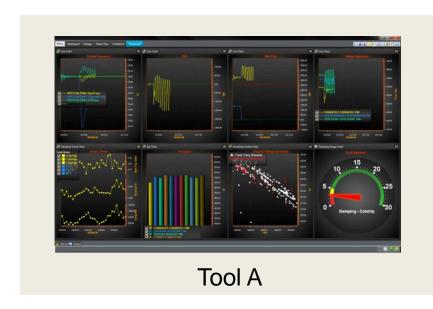


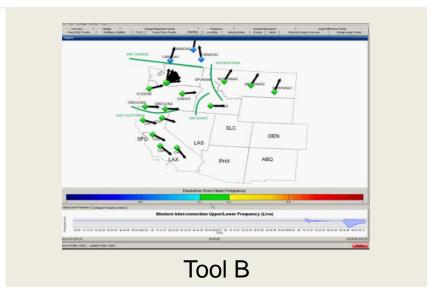


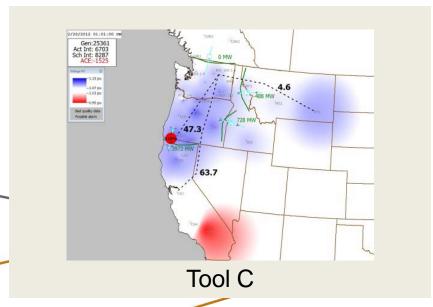


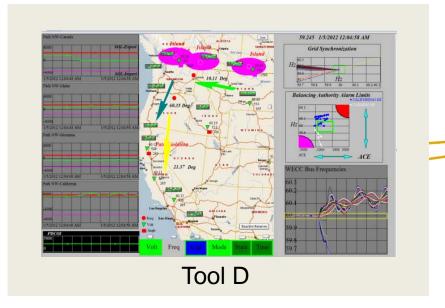


Event 2: Western Islanding

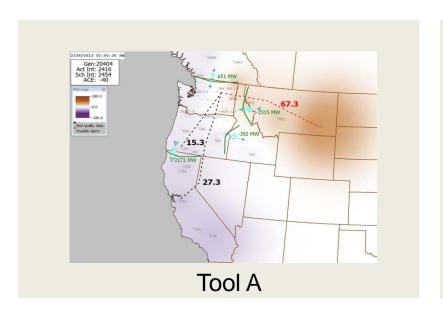


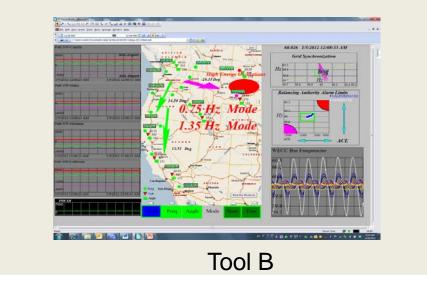


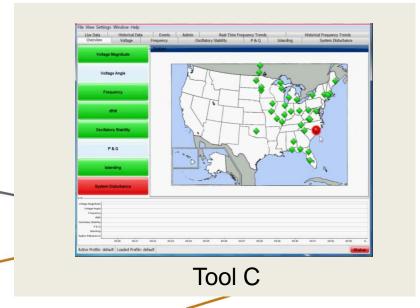




Event 3: Western Oscillation

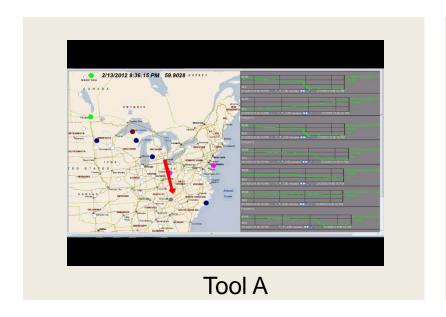




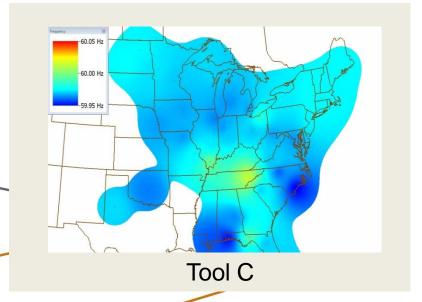




Event 4: Eastern Oscillation









REAL-TIME DATA PORTRAYAL



Sampling of Operator Comments

- "I would easily get lost. I have lots of monitors...if I have to flip back and forth to displays in real-time, can't do it."
- "Needed an overview"
- "Had more geographical information, which is good."
- "Didn't need all of that geographical information; don't need highways."
- "Going from green to red was good; magnitude of dots; draws my attention."
- "Lots going on, lots of flashing, didn't know where to look; distraction"
- "Just show me what's not normal; have a computer smart enough to know what is not the norm, then allow me to dive in for further analysis"
- "Use operator terminology"
- "All displays showed information that I didn't need to solve the problem."
- Gave alarms in tabular; some alarms masked others."
- "When I look at displays, there is data I want to see in the first couple of minutes, and then other data I want to see over time."
- If I wasn't looking at some of the displays in the first few seconds, I would have missed what the precipitating event was."

What We Learned

- Each visualization tool had strengths and weaknesses
- Operators have different preferences, e.g., graphs vs. numbers
- Operators may have different goals, requiring different information for decision making
- Synchrophasor data reveals some conditions (e.g., oscillations) that SCADA doesn't
- Operators seem to offer conflicting critiques
- Only the beginning of further exploration, learning, and design

Next Steps

- Summary of insights gleaned from workshop participants
- Share visualization principles from human factors experts with workshop participants
- Visualization tool vendors already thinking about how to improve their tools based on this feedback
- Exploration of follow-on activities

For More Information

- All summary materials and event clips will be posted on the NASPI website: www.naspi.org
- NASPI Phasor Tools Visualization Workshop and event clips:

https://www.naspi.org/site/Module/Meeting/Reports/SubReports/workgroup.aspx (scroll to February 28, 2012 for links)

Thank You

Questions?



Suggestions for Looking

- Consistency
- Number of items & associated meanings
- Ease of interpretation
- Relationships between data
- Actionable information
- Distraction or clutter
- Directing attention
- Ease of viewing
- Levels of detail
- Sensemaking

